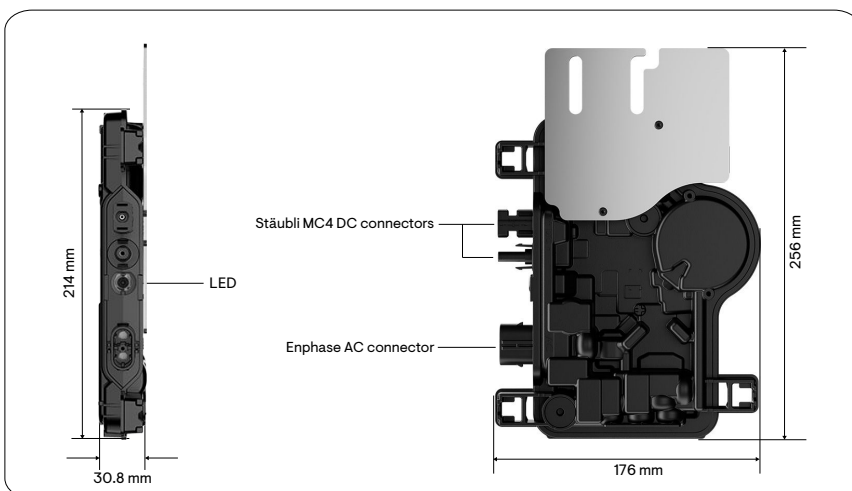


IQ9N Microinverters

The high-powered, smart grid-ready IQ9N Microinverters are designed to match the latest generation high-output PV modules. The IQ9N Microinverters have the highest energy production and reliability standards in the industry, and with rapid shutdown functionality, it meets the highest safety standards.



Key specifications	IQ9N-A-INT
Maximum apparent power	427 VA
Nominal grid voltage	230 V
Nominal frequency	50 Hz
European weighted efficiency	97.44%
Minimum/Maximum voltage	18/60 V
Minimum/Maximum MPP voltage	28/45 V
Maximum short-circuit DC input current	25 A
Ambient air temperature range	-40°C to 65°C



Easy

- Lightweight and compact with integrated Stäubli MC4 connectors for easy installation
- Fast installation with simple AC cabling
- Faster firmware upgrades enabled by the new integrated circuit technology

Reliable

- More than 1 million power-on hours of reliability testing
- Patented Burst Mode technology provides increased energy production
- Low-voltage DC and rapid shutdown for the ultimate fire safety
- Industry-leading warranty of up to 25 years¹

Compatible

- Supports all common PV module powers and cell architecture
- Compatible with existing IQ7, IQ8 systems. Seamlessly expand your solar capacity as your energy requirements increase²

¹ A 25-year warranty is valid, provided an internet-connected IQ Gateway is installed.

² For details, see the "Compatibility with IQ7, IQ8 Series Microinverters" section.

Input data (DC)	Parameters	Units	IQ9N-A-INT
Typical module compatibility	—	—	No enforced DC/AC ratio and maximum input power. Modules can be paired as long as the maximum input voltage is not exceeded and the maximum input current of the inverter is respected at the lowest and highest temperatures. See the compatibility calculator at https://enphase.com/en-gb/installers/microinverters/calculator .
Minimum/Maximum voltage	Udcmin/ Udcmax	V	18/60
Startup input voltage	Udcstart	V	21
Rated input voltage	Udc,r	V	36.5
Minimum/Maximum MPP voltage	Umppmin/ Umppmax	V	28/45
Minimum/Maximum operating voltage	Uopmin/ Uopmax	V	18/58
Maximum input current	Idcmax	A	16
Maximum short-circuit DC input current	Iscmax	A	25 Maximum short circuit current for modules (Isc) allowed to be paired with IQ9N Microinverters: 20 A (calculated with 1.25 safety factor as per IEC 62548).
Maximum input power ³	Pdcmax	W	600
Maximum inverter backfeed current to array	Irms	A	0
Output data (AC)	Parameters	Units	IQ9N-A-INT
Maximum apparent power	Sac,max	VA	427
Rated power	Pac,r	W	427
Nominal grid voltage	Uacnom	V	230
Minimum/Maximum grid voltage	Uacmin/ Uacmax	V	184/276
Maximum output current	Iacmax	A	1.86
Nominal frequency	fnom	Hz	50
Minimum/Maximum frequency	fmin/fmax	Hz	45/55
Maximum units per single/ multi-phase 20 A circuit	16 A/Iacmax	—	8 (L+N)/24 (3L+N) For IQ Cable with 2.5 sq mm stranded conductors and using a 1.25 safety factor, 16 A per phase is calculated as the maximum current according to IEC 60364. Safety factors applied may vary based on local regulations or best practices, as well as upon the characteristics of the OCPD.
Maximum units per single/ multi-phase IQ Cable section	—	—	7 (L+N)/15 (3L+N) Centre feeding is the best practice. These design limits ensure voltage rise and line conductor resistance on the IQ Cable are maintained within acceptable limits. In locations with a risk of high grid voltage at the point of connection, it may be necessary to decrease the maximum number of microinverters on the IQ Cable section by as much as 50%.
Protective class (all ports)	—	—	II
Total harmonic distortion	—	%	<3

³ Pairing PV modules with wattage above the limit may result in additional clipping losses. See the compatibility calculator at <https://enphase.com/en-gb/installers/microinverters/calculator>.

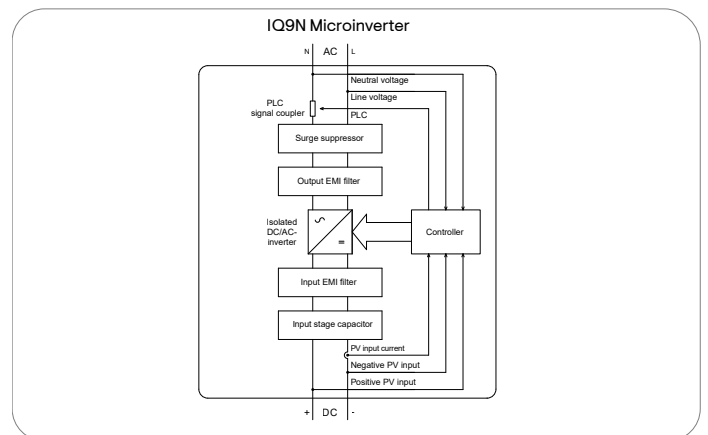
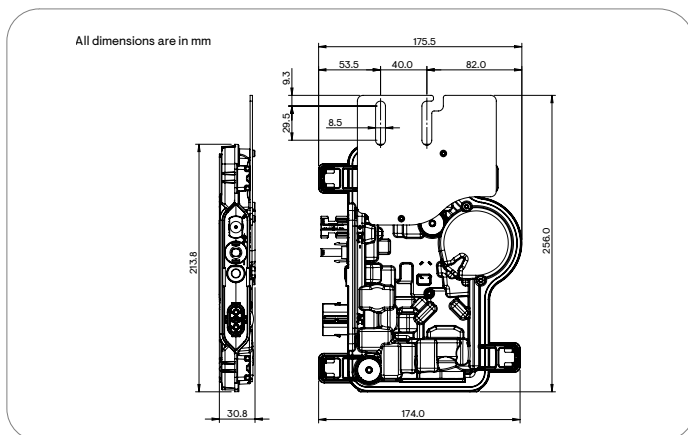
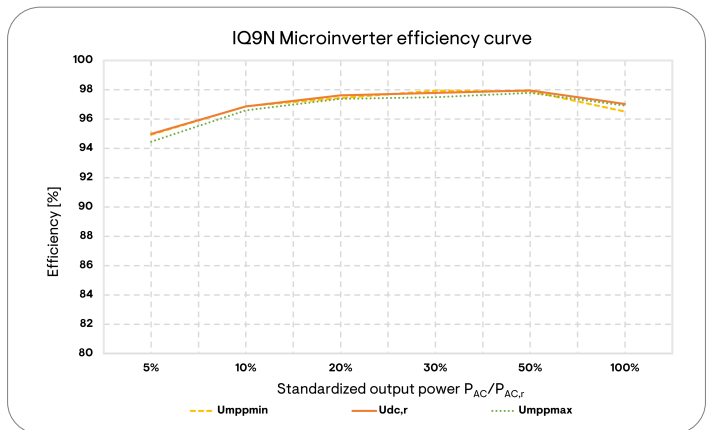
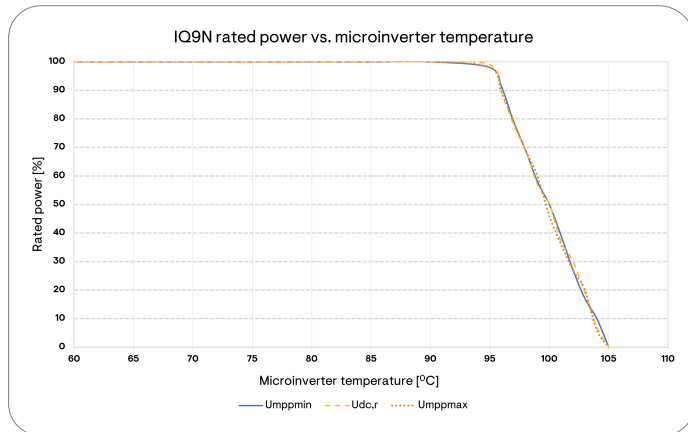
Output data (AC)	Parameters	Units	IQ9N-A-INT
Power factor setting	—	—	1.0
Power factor range	cos phi	—	0.8 leading ... 0.8 lagging
Inverter maximum efficiency	η_{max}	%	97.95
European weighted efficiency	η_{EU}	%	97.44
Maximum output fault current	I_{rms}	A	2.32
Inverter topology	—	—	Isolated (HF transformer)
Night-time power loss	—	mW	40
Mechanical data		Units	IQ9N-A-INT
Ambient air temperature range		—	-40°C to 65°C
Relative humidity range		%	4 to 100 (condensing)
Decisive voltage class (DVC)		—	AC: DVC C DC: DVC B
Number of input DC connectors (pairs) per single MPP tracker		—	1
AC connector type		—	IQ Cabling (refer to the IQ Cable and accessories data sheet)
DC connector type		—	Stäubli MC4
Dimensions (H × W × D)		mm	214 × 176 × 30.8 (without mounting brackets)
Weight (with mounting plate)		kg	1.1
Cooling		—	Natural convection – no fans
Enclosure		—	Class II double-insulated, corrosion-resistant polymeric enclosure
IP rating		—	Outdoor - IP67
Suitable for wet locations		—	Yes
Altitude		m	<3000
Calorific value		MJ/unit	15.0
Noise level		dBA	<25
AC overvoltage category		—	III
Pollution degree		—	PD3
Standards			IQ9N-A-INT
Grid compliance			G98, G99, G100, G98-NI, G99-NI
Safety			EN IEC 62109-1, EN IEC 62109-2
EMC			EN IEC 61000-3-2, 61000-3-3, 61000-6-2, 61000-6-3, EN IEC 50065-1, 50065-2-2, EN 55011 ⁴
Product labelling			CE, RCM
Advanced grid functions ⁵			Power export limiting (PEL), phase imbalance management (PIM), loss of phase detection (LOP), power factor control Q (U), cos (phi) (P)
Microinverter communication			Power line communication (PLC) 110–120 kHz (Class B), narrowband 200 Hz

⁴ At STC within the MPP range.

⁵ Some of these functions require an IQ Gateway Metered with current transformers and/or an IQ Relay installed.

Compatibility with IQ7, IQ8 Series Microinverters

- IQ9N Microinverters can be added to existing IQ7 or IQ8 systems on the same IQ Gateway/IQ Combiner/IQ System Controller only in the following configurations: (i) Solar Only (ii) Solar Plus Battery (IQ Battery 3T/10T or IQ Battery 5P) grid-tied or Solar Plus Battery (IQ Battery 5P) with backup and IQ System Controller 3 INT.
- IQ7 or IQ8 Series Microinverters cannot be added to a site with existing IQ9N Microinverters on the same gateway.
- A mixed system of IQ7, IQ8, and IQ9N will not support the microinverter-specific Sunlight Jump Start feature. However, a mixed system of IQ8 and IQ9N will support the Sunlight Jump Start feature.
- The combined peak power output of the IQ7, IQ8, and IQ9N Microinverters in the system must not exceed 150% of the IQ Battery array's rated power output. If the microinverter array exceeds this ratio, PV shedding must be implemented to shed excess PV when the system transitions to off-grid mode. However, this ratio (PV/ESS) increases to a 200% limit for a mixed system of IQ8 and IQ9N Microinverters.



Assembled in India or the U.S.

Manufacturer: Enphase Energy Inc. 47281 Bayside Pkwy, Fremont, CA 94538, United States of America, Tel: +1 (707) 763-4784

Importer: Enphase Energy NL B.V., Het Zuiderkruis 65, 5215MV, 's-Hertogenbosch, The Netherlands, Tel: +31 73 3035859

Components of the Enphase Energy System



IQ Battery

All-in-one AC-coupled storage solution that integrates seamlessly with your solar energy system, providing reliable backup power and intelligent energy management for maximum performance and energy savings.



IQ System Controller

The IQ System Controller connects the house to the power grid, the IQ Battery, and the PV system with microinverters.



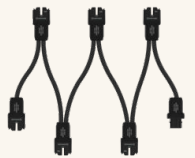
IQ Gateway

The IQ Gateway is a device that performs energy management, provides internet connectivity, and integrates with the IQ Series Microinverters to provide complete control and insights into the Enphase Energy System.⁶



IQ EV Charger 2

The IQ EV Charger 2 combines advanced hardware with AI-powered energy management to deliver seamless, reliable EV charging for every home. It optimizes charging based on the lowest utility rates and maximizes the use of solar energy.



IQ Cabling

Install microinverters quickly and safely with IQ Cabling. With multi-phase IQ Cabling, the installed capacity is automatically distributed evenly across all three phases.

⁶ A 25-year warranty is valid, provided an internet-connected IQ Gateway is installed.

Revision history

Revision	Date	Description
DSH-00748-1.0	December 2025	Initial release.